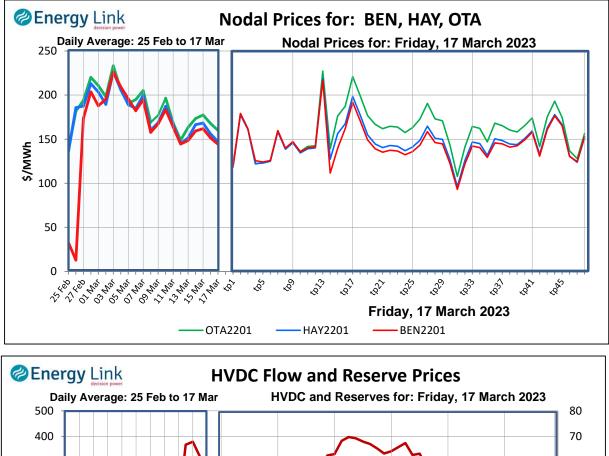
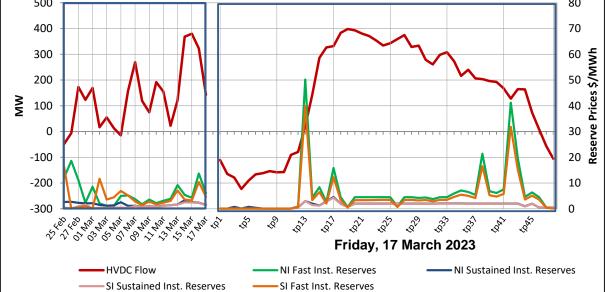


Friday, 17-Mar-2023

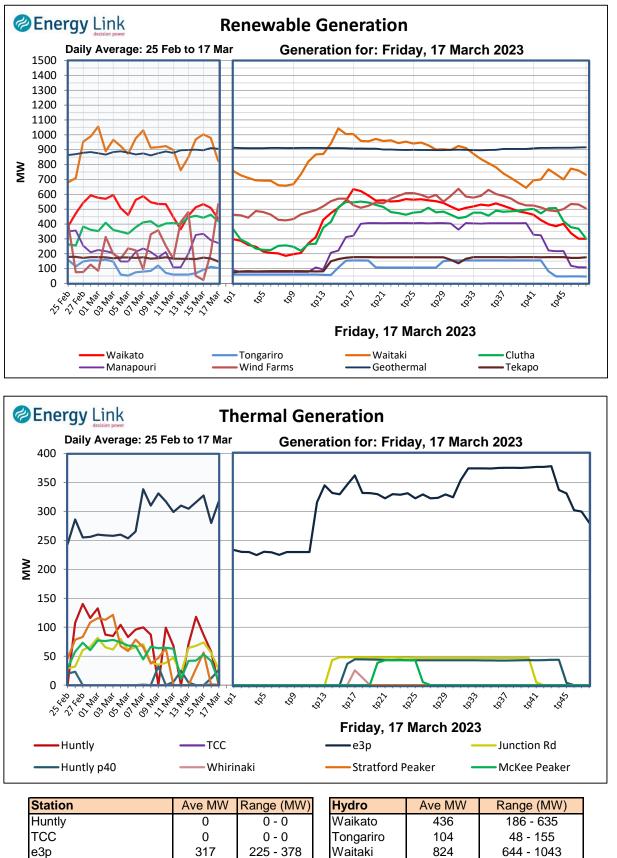
Price Status - Final

Node:	Month-to-date	7-day Avg	Daily Avg	Day	Night	Price Range
Benmore	\$174.92	\$153.37	\$144.23	\$145.12	\$141.58	\$93.11 - \$216.99
Haywards	\$177.43	\$157.27	\$147.14	\$149.42	\$140.29	\$96.17 - \$218.61
Otahuhu	\$184.73	\$165.60	\$159.88	\$165.98	\$141.59	\$107.75 - \$227.30





Subscribe at www.energylink.co.nz/publications



317	225 - 378	Waitaki 824				
26	0 - 45	Tekapo 149				
1	0 - 26	Clutha 420				
0	0 - 0	Manapouri 272				
5	0 - 43	Wind Farms 533				
27	0 - 48	WindFarms - Te Uku, WestWind, TeApiti, Ta				

WindFarms - Te Uku, WestWind, TeApiti, Tararua 3, White Hills, Waipipi Mill Creekand Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apiti)

74 - 177

220 - 551

78 - 407

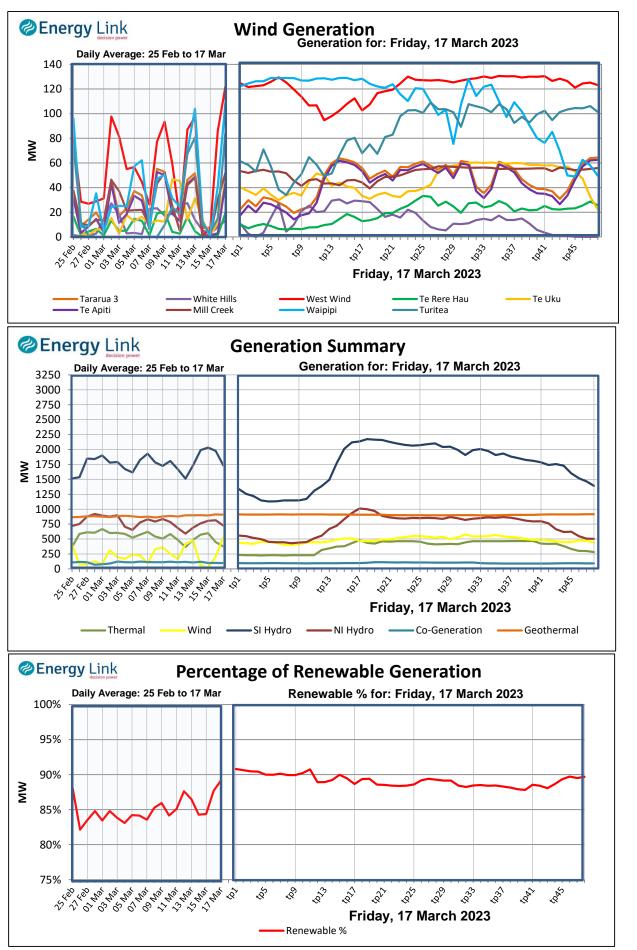
424 - 637

McKee Peaker

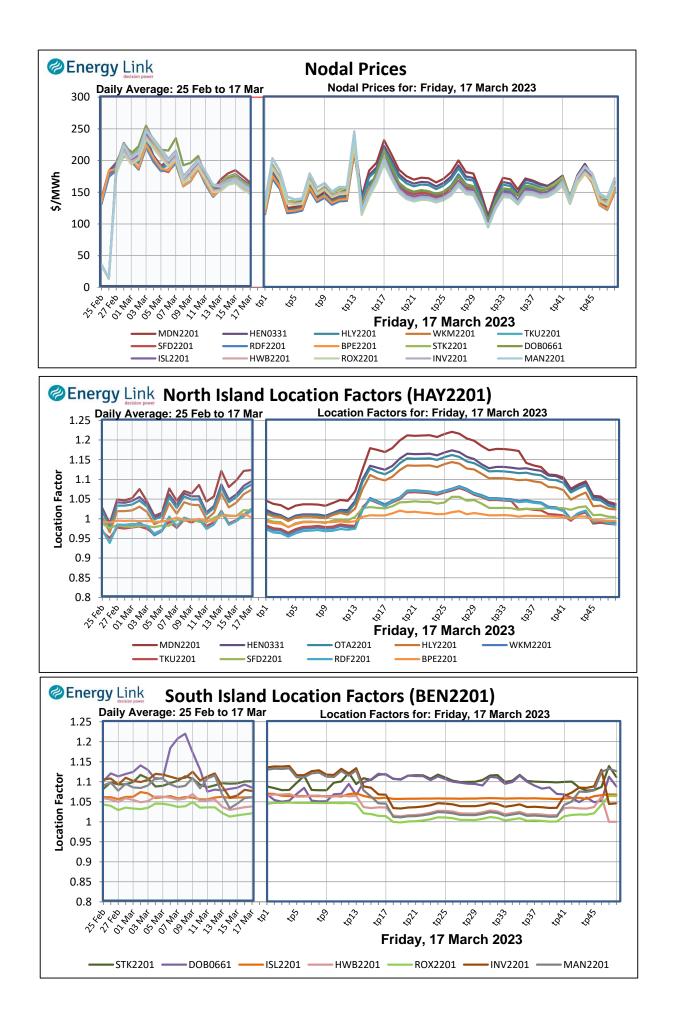
Junction Rd

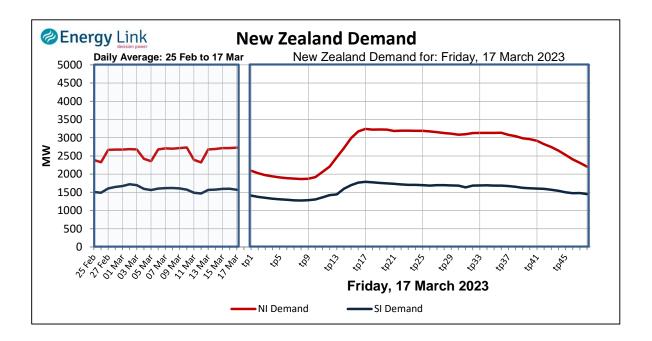
Huntly p40

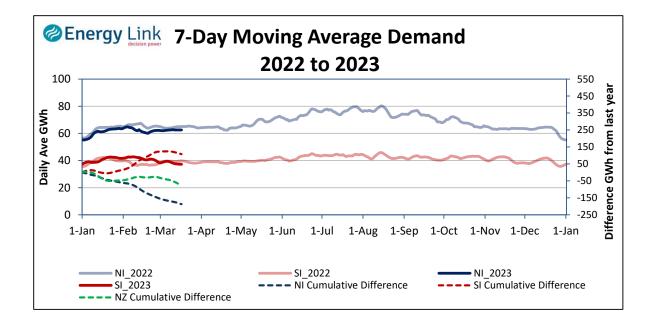
Whirinaki Stratford Peaker

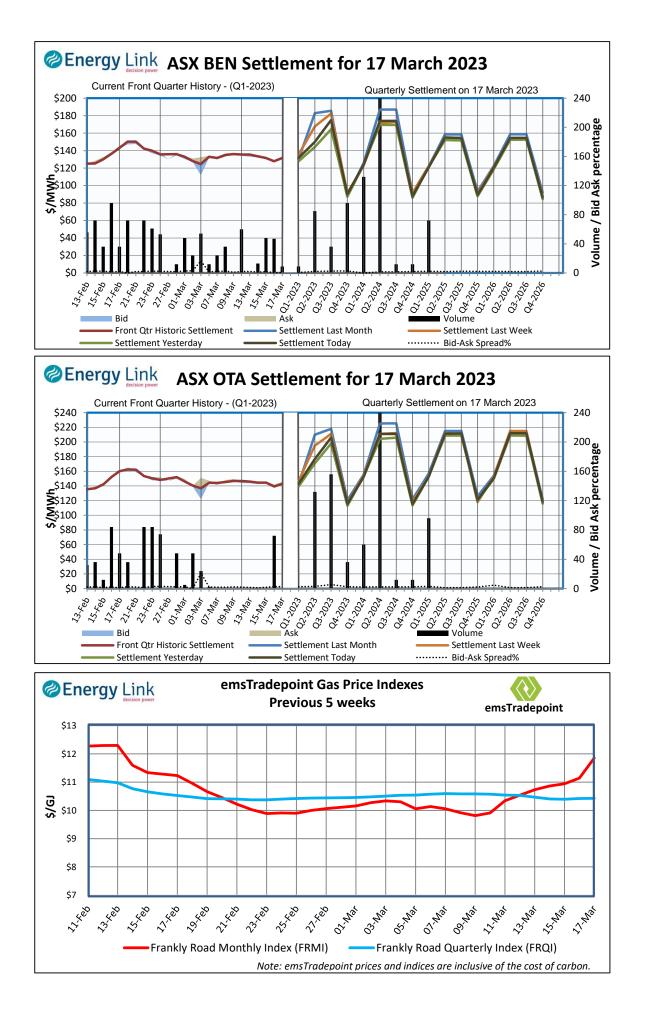


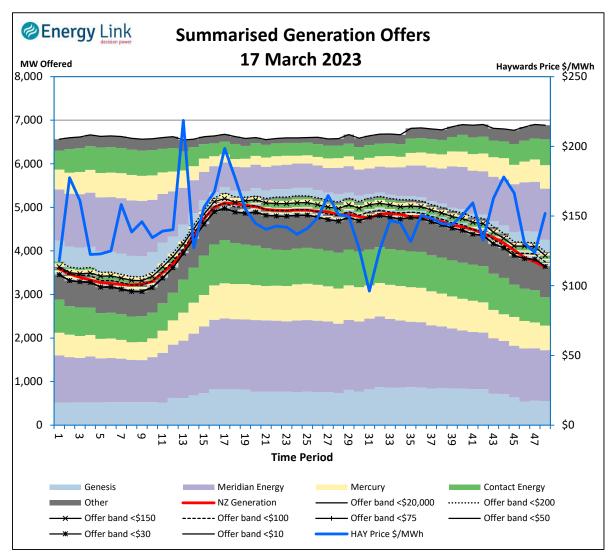
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.











Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

\$200 - \$20,000	Offer band <\$20,000
\$150 - \$200	••••••• Offer band <\$200
\$100 - \$150	───── Offer band <\$150
\$75 - \$100	Offer band <\$100
\$50 - \$75	───── Offer band <\$75
*** ***	Offer band <\$50
\$30 - \$50	── ──── Offer band <\$30
\$10 - \$30	Offer band <\$10
\$0 - \$10	

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.

Energy Link Limited